

**MINUTES**  
**BOARD OF DIRECTORS**  
**SUNNYSLOPE COUNTY WATER DISTRICT**  
**Regular Meeting**  
**August 12, 2010**

**A. CALL TO ORDER:** The meeting was called to order at 4:30 p.m. by Vice-President Meraz at the Sunnyslope County Water District office, 3570 Airline Highway, Hollister, California.

**B. ROLL CALL: Directors present:** Vice President Dave Meraz, and Directors Marchel Nelson, Steve Hailstone, and Dawn Anderson. **Absent:** President Doug Keck.

**OTHERS PRESENT:** Secretary Bryan Yamaoka, District Engineer Ken Girouard, Finance & Personnel Manager Cathy Buck, Water Superintendent Jim Filice, Executive Assistant Carol Porteur, and Attorney Christine Kemp.

**C. EXECUTIVE SESSION:** The meeting was adjourned to executive session.

1. **Conference with Real Property Negotiators** – Property: Purchase of lands adjacent to proposed Groundwater Treatment Plant & Evaporation Ponds. APNs 0202800430, 0202800410, 0202800420, 0202800220, 0211100270. SSCWD Negotiators: Yamaoka, Girouard. Property Owners: Brigantino, Brigantino, Ordiniza 11, Campisi, Campisi. Under negotiation: Price and terms of payment.
2. **Pending Litigation** – CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION (Subdivision (a) of Section 54956.9) – Name of case: San Benito County Superior Court Case No. CU-08-00139, Builders Association of Northern California, Inc. and Award Homes, Inc. v. Sunnyslope County Water District, All Persons Interested In The Matter of Resolution No. 502 of the Governing Board of the Sunnyslope County Water District (Adopted June 12, 2008), and Does 1-100, inclusive.
3. **Employee Negotiations**
  - Employee 2009-10 Negotiations - #54957.1
  - District Negotiators: Dave Meraz and Steve Hailstone
  - District Employee Representing All Employees: Kelly Brill and Pat Jackson

**D. RECONVENE OPEN MEETING AND REPORT ACTIONS TAKEN BY BOARD IN EXECUTIVE SESSION:** Vice-President Meraz convened the meeting in open session at 6:15 p.m. He reported no actions were taken and instructions were given to the negotiators.

**E. PUBLIC COMMENTS AND AUDIENCE INTRODUCTIONS:** There were no public comments.

Secretary Yamaoka stated that after the meeting agenda was posted, he received a communication from the State informing him of the necessity of revising language contained in a previously adopted Board resolution to dedicate District wastewater revenues to repay a State Revolving Fund loan (in anticipation of loan application approval); that this item is time sensitive; and he requested Board action to add the matter to this meeting agenda.

Upon motion made by Director Nelson, seconded by Director Hailstone, and unanimously carried 4-0 (President Keck absent), the Board added consideration of Resolution #505 to the agenda as Item H.4., on an emergency basis.

**F. READING OF MINUTES:** Upon motion made by Director Hailstone, seconded by Director Anderson, and unanimously carried 4-0 (President Keck absent), the minutes of July 8, 2010 regular meeting were approved as presented.

**G. PUBLIC HEARING – ENVIRONMENTAL REVIEW, SOLAR PHOTOVOLTAIC POWER SUPPLY FOR MUNICIPAL WELL AND FINANCIAL FINDINGS CONCERNING SOLAR PHOTOVOLTAIC ENERGY SERVICE – Review, Discuss, and Take Appropriate Action to Certify Environmental Review; Enter into a Solar Photovoltaic Energy Service Contract with a Third Party, and a Ground Lease/**

**Purchase with Hollister School District for APN Numbers 020-28-44, 020-28-48, and 020-320-021:**

**Item #1:** Engineer Girouard reviewed the environmental findings and stated that the proposed project complies with CEQA Guidelines Sections 15301, 15302, 15303, 15304, 15305, and 15307; that it would not result in any significant impacts. Engineer Girouard stated that the project is, therefore, categorically exempt from CEQA.

Vice-President Meraz opened a public hearing at 6:25 p.m. for comments on the Negative Declaration findings. There were no comments from the public, and the hearing was closed at 6:26 p.m.

Upon motion made by Director Nelson, seconded by Director Anderson, and unanimously carried 4-0 (President Keck absent), the Board certified the Preliminary Environmental Review finding that the proposed project complies with CEQA Guidelines Sections 15301, 15302, 15303, 15304, 15305, and 15307, and would not result in any significant impacts, and, therefore, is categorically exempt.

**Item #2:** Engineer Girouard reviewed an analysis of cost savings to the District which would result from a lease or power purchase agreement of a photovoltaic energy system, including cost of leasing or purchasing land for the system. The District would benefit by saving an estimated \$2.8 million over a 30-year period (\$1.4 million in today's dollars).

Vice-President Meraz opened a public hearing for comments at 6:28 p.m. on the financial findings for the lease or purchase of the system. There were no comments from the public, and the hearing was closed at 6:29 p.m.

Upon motion made by Director Anderson, seconded by Director Nelson, and unanimously carried 4-0 (President Keck absent), the Board accepted the following findings, as evidenced in the analysis presented, pursuant to Government Code Sections 4217.10 through 4217.18. That the anticipated cost to the District, a public agency, for thermal and/or electrical energy or conservation services provided by the proposed energy conservation facility in the contract will be less than the anticipated marginal cost of thermal, electrical, or other energy that would have been consumed by this public agency in the absence of the lease/purchase. That the difference, if any, between the fair rental value for the real property subject to the facility ground lease and the agreed rent, is anticipated to be offset by below-market energy purchases or other benefits provided under the energy services contract.

**Item #3:** Engineer Girouard reviewed a detailed analysis of the four providers' proposals for a photo-voltaic power supply system. During his comparison of financial considerations of each proposal, he noted that all four proposals contain components beneficial to the District's goal of securing cost effective energy. The proposals by RPS and AES were the most financially beneficial to the District. The proposals by RPS consisted of various lease options. The proposal by AES is a Power Purchase Agreement. Engineer Girouard noted that the Clearspot Company's proposal is not the lowest cost of the proposals received, but its existing service agreement with Hollister School District would be beneficial to Sunnyslope in coordinating Sunnyslope's project with Hollister School District at the Ladd Lane School location. The advantages and disadvantages of leases vs. Power Purchase Agreements were discussed. The primary advantage of the lease over a power purchase agreement was that the lease provided a more stable buyout option, whereas a power purchase agreement buyout is determined by an appraiser at fair market value. The fair market value would be determined in the future by a wide variety of variables, whereas a lease with a purchase at the end of a lease provides a more stable purchase price.

Engineer Girouard discussed advantages of the various photovoltaic system lease options, noting that there is the option to purchase at various points, such as after seven, fourteen, or thirty years. He recommended two options (#2 and #3) of seven available options:

Lease Option 2: Vendor-Renewable Power; Zero Down; 7-yr. +7-yr. payment options; initial neutral cash flow; 30-year savings in today's dollars estimated at \$1,403,566.

Lease Option 3: Vendor-Renewable Power; Zero Down; 7-yr. payments; 8-yr. balloon payment; initial neutral cash flow; 30-year savings in today's dollars estimated at \$1,434,639.

Secretary Yamaoka introduced Jose Radzinsky from Renewable Power Solutions. Renewable Power Solutions is scheduled to provide the District administration building with a rooftop solar system.

The advantages of a lease/purchase contract as a reliable path to District ownership of the power system was discussed. With a lease, the system is expected to be operating at 96% efficiency at year 8 with the District having 50% ownership. Under a lease, at the end of year 14, the District would have 100% ownership of the \$928,000 system. Under a power purchase agreement, the District could negotiate a fair market value for the system at the end of 7 or 14 years. The price of the system at year 7 or 14 would be determined by several variables and is subject to negotiation. Under a lease, the leasing company maintains the system until the purchase is completed. The warranty of the solar panels was discussed. Also discussed were tax credits, financing options, and a fencing/security system to protect the equipment.

Upon motion made by Director Nelson, seconded by Director Hailstone, and unanimously carried 4-0 (President Keck absent), the Board authorized staff to proceed with negotiating option #2 for a photovoltaic power system lease.

**Item #4:** Engineer Girouard discussed previous reports to the Board about entering into a ground lease or purchase with Hollister School District and a photovoltaic power system service contract with a third party power provider to supply electric power for operation of well #2. The Ladd Lane site would cost \$100,000 if purchased, and if financed over 30-years, the total cost would be approximately \$200,000. The cost of a lease would be about \$10,000 annually. During his overview of three possible locations for a photovoltaic power system on the Ladd Lane School site, Engineer Girouard spoke about advantages of option #2 and noted that the school district also prefers option #2.

Upon motion made by Director Hailstone, seconded by Director Nelson, and unanimously carried 4-0 (President Keck absent), the Board authorized staff to negotiate with Hollister School District for a land lease or purchase of an easement at the Ladd Lane School site.

Secretary Yamaoka stated that, when negotiations are completed, the power system lease agreement and the agreement with Hollister School District will be brought to the Board for final approval.

## **H. NEW BUSINESS:**

### **1. CAPITAL IMPROVEMENT PLAN FOR WATER PROJECTS – Review, Discuss, and Take Appropriate Action on Request by Staff to Provide Guidance on Capital Improvement Plan Update for Water Projects:**

Secretary Yamaoka stated that the Board previously adopted a Capital Improvement Plan and that current regulations, evolving issues, and discussions with the Governance Committee necessitate updating the plan. He noted that the portion of the updated plan related to wastewater projects will be completed after the Board receives bids and makes a decision regarding the wastewater treatment plant. Secretary Yamaoka reviewed a list with timelines and estimated costs for water related projects contained in the updated plan which includes:

- (1) Lessalt Water Treatment Plant – Upgrade to design capacity of 3.0 mgd.
- (2) Ridgemark Main and Pump Station – Pipeline from Water Treatment Plant to Ridgemark.
- (3) Bray Well #12 and Pipeline – Could be delayed in conjunction with groundwater treatment plant.
- (4) Fairview Zone Tank – Transfer, painting, and construction of pipeline.
- (5) Ridgemark Tanks – Repainting and seismic retrofit of tanks.
- (6) Harbern Way – 24” pipeline to connect at Airline Highway and eventually to new water tank.
- (7) Reconstruction of Airline Water Pump Booster – Now 250 GPM and should be 600 GPM.

- (8) SCADA system (Water) – Upgrading to monitor all wells and interties for chlorine, TDS, nitrates, etc.
- (9) Backup Generator for Well #7.
- (10) Groundwater Treatment Plant – CEQA, land acquisition, pre-design and design of plant.
- (11) Other general fund water projects – Utility trucks, Vac truck, etc.

Secretary Yamaoka stated that Board approval of the updated plan is not approval of the individual projects; each project will be brought to the Board as the appropriate time; that some of the projects may be deferred.

Upon motion made by Director Nelson, seconded by Director Anderson, and unanimously carried 4-0 (President Keck absent), the Board approved the updated Capital Improvement Plan for Water Projects, as presented.

**2. RESOLUTION #517 ELECTING TO BE SUBJECT TO PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AND FIXING EMPLOYER CONTRIBUTION AT AN AMOUNT EQUAL TO OR GREATER THAN THAT PRESCRIBED BY GOV CODE SECTION 22892(B) – Review, Discuss, and Take Appropriate Action on Adoption of Resolution #517 Electing to Resume CalPERS Health Care Coverage for Employees:**

Secretary Yamaoka presented Resolution #517 which must be adopted by the Board and submitted prior to December 10th to provide employees with CalPERS benefits effective January 1, 2011. He noted that the District's equal contribution is \$108 per month per employee.

Action on this item was deferred to a study session special meeting to be held at 4:30 p.m. on August 25, 2010.

**3. HOLLISTER URBAN AREA 2010 URBAN WATER MANAGEMENT PLAN – Review, Discuss, and Take Appropriate Action on Proposal by Todd Engineers to Prepare a Joint Hollister Urban Area 2010 Urban Water Management Plan for Sunnyslope County Water District as a Joint Project with San Benito County Water District and the City of Hollister:**

Secretary Yamaoka stated that the District is required to update its plan every five years; that Kennedy Jenks Engineers has prepared the plan in previous years; that its current proposal includes all new regulations; and that the Plan must be updated and submitted by June 2011. During his report, Secretary Yamaoka noted that the \$83,500 cost is to be paid for by the District, San Benito County Water District, and the City on an equally proportionate basis. He noted that an updated Urban Area Water Management Plan is a requirement for State Revolving Fund eligibility and other loans and grants.

Upon motion made by Director Hailstone, seconded by Director Anderson, and unanimously carried 4-0 (President Keck absent), the Board accepted the Todd Engineer proposal for updating the Hollister Urban Area Water Management Plan, as presented.

**4. RESOLUTION #505 TO DEDICATE NET REVENUE SOURCE FOR REPAYMENT OF STATE REVOLVING FUND LOAN FOR CONSTRUCTION OF RIDGEMARK WASTEWATER RECYCLE PROJECT – Review, Discuss, and Take Appropriate Action on Adoption of Resolution #505:**

Secretary Yamaoka stated that the revised language contained Resolution #505 is requested by the State Water Resources Control Board legal staff. Resolution #505 is a previously adopted Board resolution to officially dedicate its wastewater revenues for repayment of a State Revolving Fund Loan.

Upon motion made by Director Nelson, seconded by Director Anderson, and unanimously carried 4-0 (President Keck absent), the Board amended Resolution #505 as requested.

**I. BOARD AND STAFF COMMITTEE STATUS REPORTS:**

1. **Governance Committee:** No report.
2. **Water Resources Association of San Benito County:** No report.
3. **Ridgemark Wastewater Treatment and Recycled Water Improvement Project:** No report.
4. **Water Related Projects:** This item was covered during discussion of a previous agenda item.
5. **Lessalt Water Treatment Plant:** No report.
6. **State Revolving Fund and Stimulus Package Financing:** Secretary Yamaoka stated that he expects to receive information next month regarding the State's decision on the District's application for State Revolving Funds.
7. **District Operation Summary, Statement of Income, and Investment Summary; Lessalt Water Treatment Agency Investment and Disbursement Summaries; District Maintenance Report; Meter Reading Report; and Groundwater Level Measurements:** Cathy Buck reported that July water revenue as reported in the Operation Summary is consistent with July 2009 revenue; however the Statement of Income presented is only through the month of June. During review of the Investment Summary for July, first month of the fiscal year, it was noted the total fund balance is \$1,741,526.60.

The Board also reviewed financial reports for the Lessalt Water Treatment Agency, including the July 9 through August 12, 2010 Disbursement Summary totaling \$242,064.83. The Investment Summary ending July 31, 2010 reflects a fund total of \$1,631,006.64, which includes \$6,596.04 fiscal year-to-date earnings (4 months).

During review of the June Maintenance Report, Jim Filice responded to questions from Board members about details regarding various items in the report. During discussion of recent vandalism, he reported that the District is sending a bill to the vandal's insurance company.

Jim Filice reviewed the Meter Reading Report for the period June 17 to July 19, 2010, and noted that, data obtained from the intertie meters indicates the actual amount owed is 141 million gallons. During his report Mr. Filice reviewed the distribution of LESSALT water pumped, noting that last month the District received 57% and the City received 42%.

During review of the groundwater level report, Mr. Filice commented that well levels are trending downward as expected during the summer period of the year.

- J. ALLOWANCE OF CLAIMS:** The Board reviewed the District's Disbursement Summary report for the period July 9 through August 12, 2010, totaling \$938,814.46, which includes: \$353,683.64 for accounts payable and employee compensation; \$581,162.01 to the City of Hollister for City sewer bills collected (2 months); \$3,355.00 for customer refunds and returned checks; and \$613.81 for employee medical benefit plan reimbursements. The last check written as of August 12, 2010 was check #15315.

<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Amount</u>
7/9/10	ACH 0018	RETURNED CHECK	-143.71
7/16/10	ACH 0019	RETURNED CHECK	-315.00
7/19/10	ACH 0020	RETURNED CHECK	-154.93
7/19/10	ACH 0021	RETURNED CHECK	-272.16
7/16/10	ACH 0022	RETURNED CHECK	-255.00
7/19/10	ACH 0023	RETURNED ACH	-32.73
7/19/10	ACH 0024	RETURNED ACH	-138.73
7/23/10	ACH 0025	RETURNED CHECK	-165.90
7/23/10	ACH 0026	RETURNED CHECK	-151.18

<b>Date</b>	<b>Num</b>	<b>Name</b>	<b>Amount</b>
8/11/10	ACH 0030	RETURNED CHECK	-161.14
7/26/10	ACH 0027	San Benito Bank	-382.41
7/12/10	ACH 0028	Santa Barbara Bank	-727.28
8/3/10	ACH 0029	Merchant Services (July Cr Card Fees)	-508.68
7/30/10	DD 0034	Alvarez, Abel	-3,665.96
7/30/10	DD 0035	Brill, Kelly L.	-4,205.86
7/30/10	DD 0036	Buck, Cathy L.	-6,304.96
7/30/10	DD 0037	Castro, Kevin G.	-3,517.37
7/30/10	DD 0038	Chavez, Jr., Manuel T.	-5,092.46
7/30/10	DD 0039	Eclarin, Ernesto P.	-5,000.22
7/30/10	DD 0040	Estrada, Thomas A.	-3,844.49
7/30/10	DD 0041	Filice, James L.	-7,871.02
7/30/10	DD 0042	Girouard, Kenneth R.	-6,365.58
7/30/10	DD 0043	Hagins, Patrick M.	-4,211.31
7/30/10	DD 0044	Imperatrice, Patrick L.	-5,214.25
7/30/10	DD 0045	Jackson, Patrick W.	-5,747.66
7/30/10	DD 0046	Norman, III, Walter R.	-5,378.01
7/30/10	DD 0047	Padilla, David	-4,673.28
7/30/10	DD 0048	Porteur, Carol A.	-3,481.60
7/30/10	DD 0049	Robson, Ann	-2,423.59
7/30/10	DD 0050	Watson, Scott A.	-3,467.44
7/30/10	DD 0051	Yamaoka, Bryan M.	-8,527.94
7/30/10	DD 0052	Zavala, Anabel G.	-3,963.02
8/10/10	DD 0053	Hailstone, Stephen B. (Dir. Dep.)	-100.00
8/10/10	DD 0054	Keck, Doug (Dir. Dep.)	-400.00
8/10/10	DD 0055	Meraz, David (Dir. Dep.)	-100.00
8/10/10	DD 0056	Wiener-Smolka, Laura S. (Dir. Dep.)	-200.00
7/13/10	15206	VOID	0.00
7/13/10	15207	Anthem Blue Cross of California	-12,948.00
7/13/10	15208	Auto Tech Service Center, Inc.	-64.42
7/13/10	15209	Bianchi Kasavan & Pope, LLP	-1,282.50
7/13/10	15210	CM Analytical, Inc.	-600.00
7/13/10	15211	CSK Auto / Pro Shop	-232.68
7/13/10	15212	Hach Company	-646.57
7/13/10	15213	Hollister-Sunnyslope W. T. A.	-36,017.84
7/13/10	15214	NH3 Service Company	-187.27
7/13/10	15215	South Valley Internet, Inc.	-17.95
7/13/10	15216	Staples	-54.61
7/13/10	15217	Toro Petroleum Corp.	-1,247.45
7/13/10	15218	Anthem Blue Cross of California-Jackson	-430.00
7/13/10	15219	City of Hollister-Finance Dept (June 2010)	-288,535.45
7/14/10	15220	AICPA	-375.00
7/19/10	15221	A-1 Services	-353.00
7/19/10	15222	B S K Analytical Laboratories, Inc.	-295.00
7/19/10	15223	Bianchi Kasavan & Pope, LLP	-1,540.90
7/19/10	15224	Calif. Dept. of Public Health - OCP	-240.00
7/19/10	15225	City of Hollister-Finance Dept (July 2010)	-292,626.56
7/19/10	15226	CM Analytical, Inc.	-4,465.00
7/19/10	15227	EBCO Pest Control	-55.00
7/19/10	15228	Kennedy/Jenks Consultants	-18,858.00
7/19/10	15229	Neopost, Inc.	-2,121.06
7/19/10	15230	OnTrac	-12.50
7/19/10	15231	P G & E	-9,022.33
7/19/10	15232	Postmaster	-185.00
7/19/10	15233	RMC Water and Environment	-1,214.11
7/19/10	15234	San Benito County-Admin Office	-3,356.80
7/19/10	15235	State Water Resources Control Board-OOC	-485.00
7/19/10	15236	Steve Burnett Signs	-900.00
7/20/10	15237	ANDERSON HOMES	-99.67
7/20/10	15238	ANDERSON HOMES	-110.23
7/20/10	15239	CHRIS BRANON	-9.11
7/20/10	15240	SEAN BURKE	-85.22
7/20/10	15241	STEVE & KELLY FOSTER	-43.83

<b>Date</b>	<b>Num</b>	<b>Name</b>	<b>Amount</b>
7/20/10	15242	DODIE GAINES	-92.73
7/20/10	15243	VOID	0.00
7/20/10	15244	SCOTT & TIARA HAMPTON	-62.10
7/20/10	15245	JON MAIWALD/TRACY YOUNG	-132.22
7/20/10	15246	VOID	0.00
7/20/10	15247	VOID	0.00
7/20/10	15248	REAL HOME SERVICES & SOLUTIONS	-176.02
7/20/10	15249	JANET ROBERTS	-49.97
7/20/10	15250	DONNA SILVA	-4.30
7/22/10	15251	Postmaster	-285.12
7/26/10	15252	Ben Caputo Printing	-49.16
7/26/10	15253	Everbank Commercial Finance, Inc.	-257.85
7/26/10	15254	Noland Hamerly Etienne & Hoss	-1,297.50
7/26/10	15255	Northern Safety Co.	-87.02
7/26/10	15256	Toro Petroleum Corp.	-1,530.81
7/30/10	15257	Employment Dev. Dept. (EDD) DE88 Pmts.	-9,325.36
7/30/10	15258	San Benito Bank	-20,054.48
7/30/10	15259	CalPERS - Retirement	-1,587.18
7/30/10	15260	Nationwide Retirements Solutions	-10,693.37
7/30/10	15261	Sterling HSA	-1,702.50
7/30/10	15262	BAC (Beneficial Administration Company)	-260.52
7/30/10	15263	Ben-e-lect	-270.00
7/30/10	15264	CalPERS - Retirement	-34,914.84
7/30/10	15265	Fort Dearborn Life Insurance Co.	-207.00
7/30/10	15266	Premier Access Insurance Co.	-2,651.18
7/30/10	15267	State Comp. Insurance Fund	-5,399.39
7/30/10	15268	Sterling HSA	-61.25
7/27/10	15269	DANA MILLS	-362.02
7/27/10	15270	DANA MILLS	-337.10
7/27/10	15271	Postmaster	-1,728.73
8/3/10	15272	Ace Hardware (Johnson Lumber Co.)	-135.19
8/3/10	15273	Anderson, Dawn V.	-100.00
8/3/10	15274	AT&T	-276.21
8/3/10	15275	Brigantino Irrigation	-13.44
8/3/10	15276	CM Analytical, Inc.	-4,792.50
8/3/10	15277	Electrical Distributors Co.	-101.82
8/3/10	15278	Greenwood Chevrolet	-102.15
8/3/10	15279	Harbor Freight Tools	-26.29
8/3/10	15280	Hollister Auto Parts, Inc.	-45.48
8/3/10	15281	Independent Business Forms, Inc.	-7,261.76
8/3/10	15282	Mark Nicholson, Inc.	-3,263.56
8/3/10	15283	Mid Valley Supply	-137.63
8/3/10	15284	Mission Uniform Service	-533.36
8/3/10	15285	Monterey Bay Systems	-260.72
8/3/10	15286	OnTrac	-63.50
8/3/10	15287	Palace Art & Office Supply	-147.33
8/3/10	15288	Petty Cash	-135.98
8/3/10	15289	Recology San Benito County	-114.27
8/3/10	15290	San Benito Tire, Inc.	-106.58
8/3/10	15291	Sierra Chemical Co.	-1,109.88
8/3/10	15292	South Valley Newspapers (Main St Media)	-47.40
8/3/10	15293	U.S. Bank Corporate Payment Systems	-370.01
8/3/10	15294	Verizon Wireless	-138.05
8/3/10	15295	Porteur, Carol A.	-214.87
8/3/10	15296	Porteur, Carol A.	-21.95
8/3/10	15297	Porteur, Carol A.	-79.04
8/3/10	15298	CSK Auto / Pro Shop	-50.51
8/3/10	15299	Groeniger & Company	-1,217.17
8/9/10	15300	All Star Ready Mix, LLC	-114.71
8/9/10	15301	Bianchi Kasavan & Pope, LLP	-175.50
8/9/10	15302	CSK Auto / Pro Shop	-21.84
8/9/10	15303	David J Powers & Associates, Inc.	-2,083.25
8/9/10	15304	Ferguson Enterprises, Inc.	-159.08

<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Amount</u>
8/9/10	15305	Mark Nicholson, Inc.	-14,288.97
8/9/10	15306	Mc Donald Landscaping	-165.00
8/9/10	15307	NH3 Service Company	-202.43
8/9/10	15308	P G & E	-21,479.68
8/9/10	15309	Razzolink.com	-90.77
8/9/10	15310	San Benito Tire, Inc.	-692.86
8/9/10	15311	Staples	-1,473.04
8/9/10	15312	State Comp. Insurance Fund	-5,231.41
8/9/10	15313	Toro Petroleum Corp.	-1,236.68
8/9/10	15314	Underground Service Alert	-417.90
8/9/10	15315	Staples	-38.23
7/13/10 - 8/3/10	1319-1323	Total Disbursements - Medical Cking	-613.81
<b>Total Disbursements</b>			<b><u>-938,814.46</u></b>

Upon motion made by Director Nelson, seconded by Director Anderson, and unanimously carried 4-0 (President Keck absent), the Board approved the disbursements as presented.

**K. DISTRICT COUNSEL REPORT:** No report.

**L. DISTRICT ENGINEER REPORT:** No report.

**M. GENERAL MANAGER REPORT:** No report.

**N. FUTURE AGENDA ITEMS:** The next regular meeting of the Board is scheduled to be held Thursday, September 9, 2010.

**O. ADJOURN:** Upon motion made by Director Nelson, seconded by Director Anderson, and unanimously carried 4-0 (President Keck absent), the meeting was adjourned at 7:37 p.m.

**APPROVED BY THE BOARD:** s/Douglas C. Keck  
Douglas C. Keck, President

**RESPECTFULLY SUBMITTED:** s/Bryan M. Yamaoka  
Bryan M. Yamaoka, Secretary